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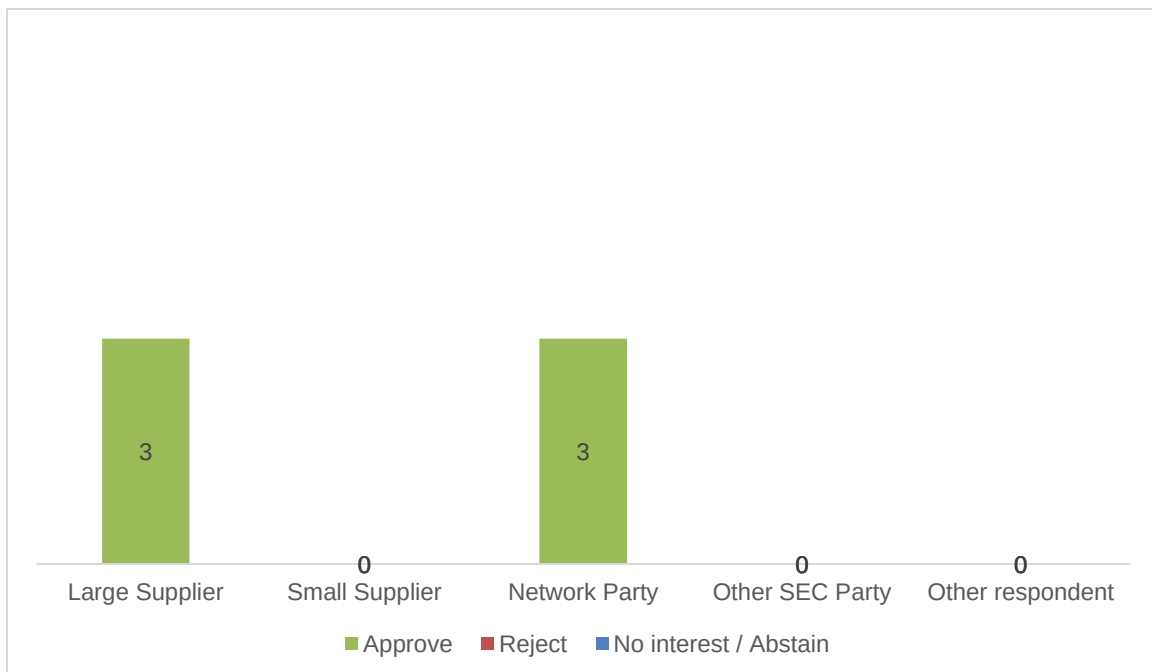
MP274 ‘Requirement for DCC Users to set TPS limits’

Modification Report Consultation responses

About this document

This document contains the full collated responses received to the MP274 Modification Report Consultation.

Summary of responses



Question 1: Do you believe that MP274 should be approved or rejected?

Question 1			
Respondent	Category	Response	Rationale
British Gas	Large Supplier	Approve	We agree it helps General SEC Objective (g). And is generally a good idea too, for all systems involved.
EDF	Large Supplier	Approve	We believe that MP274 should be approved as it introduces a proactive measure to mitigate potential risks to the DCC system. While we do not believe there is any immediate risk to how our current DCC adaptor is managing traffic, implementing Transaction Per Second (TPS) limits ensures greater resilience across the system. Regularly reviewing these limits with the DCC will help maintain efficient operations and minimise the likelihood of retries or traffic congestion, ultimately supporting critical activities such as Install and Commission, Prepayment, and Power Outage management.
Octopus Energy	Large Supplier	Approve	As the proposer of the modification (although raised on behalf of TABASC), we believe that this modification would support SEC Objective b), primarily the DCC's first enduring general objective " <i>carry on the Mandatory Business in the manner that is most likely to ensure the development, operation, and maintenance of an efficient, economical, co-ordinated, and secure system for the provision of Mandatory Business Services under the Smart Energy Code and where relevant the Retail Energy Code</i> " by allowing them to better manage the operation of the DCC system proactively through the queueing system. Without TPS configurations then there will be a risk that the continued attempts and re-attempts of messages to a User system which is unable to respond/process those messages, that can lead to a knock on impact to other DCC Users. We believe that as most DCC Users have already agreed TPS configurations with the DCC, there should be minimal impact and will just ensure that gaps with existing Users and new DCC Users will be covered to minimise risks to the DCC system.

Question 1			
Respondent	Category	Response	Rationale
Electricity North West	Network Party	Approve	We agree this solution would better achieve SEC Objective (g) whereby DCC Users would be required to provide their TPS limits as part of User Entry Process Testing serving as some protection to the DCC Systems.
National Grid	Network Party	Approve	-
UK Power Networks	Network Party	Approve	UK Power Networks believes that MP274 would better facilitate provisions of the General SEC Objectives, in particular: • Section C1, Paragraph (f): To ensure the protection of Data and the security of Data and Systems in the operation of this Code; and • Section C1, Paragraph (g) To facilitate the efficient and transparent administration and implementation of this Code. Introducing an additional requirement for DCC users, including both new and existing users, to set TPS limits as part of User Entry Process Testing will support the DCC. This would enable the DCC system to efficiently process the volume of responses sent to User systems. It will also allow the DCC system to suitably queue Southbound requests in the event of high message volumes as required, dependant on the User system throughput of data.

Question 2: Please provide any further comments you may have.

Question 2		
Respondent	Category	Comments
British Gas	Large Supplier	-
EDF	Large Supplier	-
Octopus	Large Supplier	No further comments
Electricity North West	Network Party	n/a
National Grid	Network Party	-
UK Power Networks	Network Party	None